

## भारत सरकार Government of India विद्युत मंत्रा लय Ministry of Power केन्द्री य विद्युत प्राधिकरण Central Electricity Authority गली योजना एवं मूल्यांकन प्रभ

विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग-II Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL Floors Nos. 5-10, Tower 1, Plot Nos. 16, IRCON International Tower, Institutional Area, Sector 32, Gurugram, Haryana – 122001

विषय: एनसीटी द्वारा 06.02.2025 को आयोजित अपनी 27 वीं बैठक में अनुमोदित आईएसटीएस ट्रांसमिशन/संचार योजनाओं का कार्यान्वयन- के बारे में

Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in its 27<sup>th</sup> meeting held on 06.02.2025- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 27<sup>th</sup> meeting held on 06.02.2025, in line with MoP office order dated 28.10.2021 and MoP Guidelines dated 09<sup>th</sup> March, 2022, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

## I. Communication schemes approved by NCT:

Sl.	Name of Transmission	Impleme	Tentative	Implementing	Estimate
No	Scheme	ntation	Implementation	Agency	d Cost
		Mode	timeframe		(Rs. Crs)
1.	OPGW installation on existing 765kV Fatehpur-Varanasi S/c & 765 kV Fatehpur-Sasaram S/c Lines which are proposed to be LILOed at New Prayagraj (ISTS)	RTM	24 months from the date of allocation or with matching timeframe of the transmission project "Interregional (NR-WR) Transmission System strengthening to relieve the	POWERGRID	33.24

सेवा भवन, आर. के. पुरम-I, नई दिल्ली-110066 **टेलीफोन** : 011-26732325 **ईमेल**: cea-pspa2@gov.in वेबसाइट: <u>www.cea.nic.in</u> Sewa Bhawan, R.K Puram-I, New Delhi-110066 **Telephone**: 011-26732325, **Email**: cea-pspa2@gov.in **Website**: <u>www.cea.nic.i</u> 1

2.	VOIP Communication system for Grid- Operation for all Five Regions NR, NER, SR, WR, ER as PAN India	RTM	loading of 765 kV Vindhyachal- Varanasi D/c line" whichever is lower  18 months from the date of allocation	POWERGRID	156.52
3.	Establishment of State-of-the-Art National Unified Network Management System (N-UNMS) in main & backup configuration integrating all the regional UNMSs.	RTM	24 months from the date of allocation	POWERGRID	128 (includin g AMC)
4.	Utilization of OPGW laid by M/s BDTCL on 765kV S/c Bhopal (BDTCL) — Indore (PG) & 765kV S/c Vadodara (PG) - Dhule (BDTCL) — Aurangabad (PG) line by upgrading STM-1 FOTE to STM-16 FOTE at Bhopal (BDTCL), Indore (PG), Dhule (BDTCL), Aurangabad (PG) and Vadodara (PG) S/s.	RTM	12 months from the date of allocation.	Approved for implementatio n by M/s Bhopal Dhule Transmission Company Ltd. (BDTCL)	2.6
5.	Supply and Installation of OPGW on existing 765kV Gwalior – Satna S/c Line which is proposed to be LILOed at Karera (near Datiya) S/s under TBCB project namely "Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B".	RTM	Matching time frame of upcoming LILO of the said line or 24 months from the date of allocation whichever is earlier.	POWERGRID	23.5

## II. ISTS Transmission schemes, approved by NCT under RTM route is given below:

Sl.	Name	of	<b>Transmission</b>	Implementation	Implementation	<b>Estimated</b>	
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No.	Scheme	Mode	timeframe	Cost (₹ Cr)
1.	Augmentation of	RTM through	21 months	428
	transformation capacity	POWERGRID		
-	at Bhuj-II PS (GIS)	Bhuj		
		Transmission		
		Limited		
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	,			

The broad scope of above schemes are given below

Sl.	Name of Scheme &	Broad Scope	
No.	Tentative implementation		
	timeframe		
1.	Augmentation of transformation capacity at Bhuj-II PS (GIS)	i) Augmentation of transformation capacity at Bhuj- II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5 <sup>th</sup> & 6 <sup>th</sup> ) and by 1x1500 MVA, 765/400 kV ICT (3 <sup>rd</sup> )	
	Implementation Timeframe: 21 Months	ii) Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	
		(Detailed scope as approved by 16 <sup>th</sup> NCT and subsequent amendments thereof)	

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

CTU is requested to intimate the implementing Agency. Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

Encl.: As above.

भवदीय / Yours faithfully,

(बी.एस.बैरवा/ B.S.Bairwa)

मुख्य अभियन्ता (इंचार्ज) एवं सदस्य सचिव,एन.सी.टी./ Chief Engineer (I/C) & Member Secretary (NCT)

Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001